

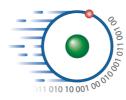


Degradation Identification for Proton Exchange Membrane Fuel Cell – VirtualFCS Project

Sofía Mendoza, Nadia Yousfi Steiner, Daniel Hissel

Plénières de la FRH2, Saint Gilles, la Réunion 22-26 mai 2023





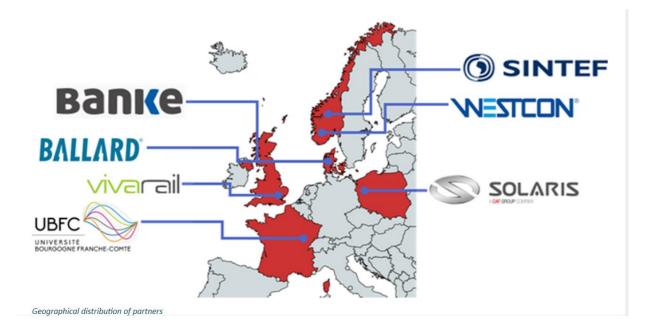
Agenda

- 1. Overview VirtualFCS Project
- 2. Degradation modelling
- 3. Implementation
- 4. Conclusion

1 – Overview VirtualFCS Project



Overall objective: To make the design process of hybrid fuel cell and battery systems easier, cheaper and quicker







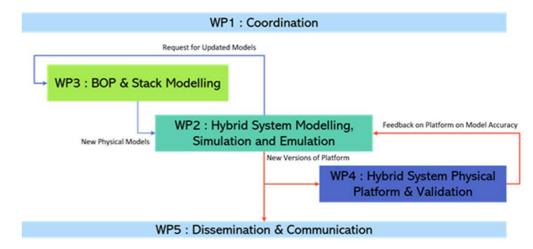
VIRTUAL-FCS @ GitHub

GitHub: VirtualFCS is a Modelica library for fuel cell system modelling developed through the EU H2020 research project Virtual-FCS.

1 – Overview VirtualFCS Project



- VirtualFCS is a Modelica library for fuel cell system modelling developed through the EU H2020 research project Virtual-FCS.
- The objective of the complete hybrid system model is to **reproduce and simulate the dynamic behavior** of all the components according to the desired architecture.
- The model is rather dedicated to transport applications. However, it should remain reliable for other applications.





2 – Stack degradation modelling

Hybrid-based degradation model

Physical model

Fuel cell stack Nernst voltage model

$$V_{fc_stack}(i) = n_{cells} \left[V_0 - \frac{RT}{2aF} ln\left(\frac{i_{loss} + i}{i_0}\right) - i \cdot R_{eq} - \frac{RT}{2F} ln\left(1 - \frac{i}{i_L}\right) \right]$$

Constants

n_{cells} Number of cells

*V*₀ Reversible cell voltage

R Gas constant

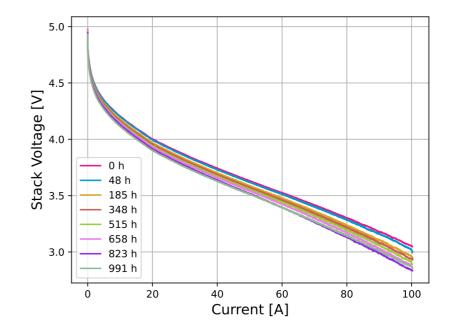
- T the operating temperature
- F Faraday's constant

Parameters

- a charge transfer coefficients of the electrodes
- *i*_{loss} stack internal current voltage
- *i*₀ exchange current
- R_{eq} is the equivalent ohmic resistance,
- *i*_L is the limiting current

Data-set with degradation

Polarization curves with different levels of degradation





2 – Stack degradation identification

Nernst equation

$$V_{fc}(i) = V_0 - \frac{RT}{2aF} ln\left(\frac{i_{loss} + i}{i_0}\right) - i \frac{R_{eq}}{2F} - \frac{RT}{2F} ln\left(\frac{i_L}{i_L - i}\right)$$

- *Req* increases
- Exchange current *i*0 decreases
- *iL* has remained nearly constant.

- Hypothesis:
- Exchange current decrease over the time through an α factor
- Equivalent resistance increase over the time through an α factor

$$R_{eq} = R_{eq,init} \cdot (1 + \alpha(t))$$
$$i_0 = i_{0,init} \cdot (1 - \alpha(t))$$

Nernst Equation

$$V_{fc}(i) = V_0 - \frac{RT}{2aF} ln\left(\frac{i_{loss} + i}{i_0}\right) - i R_{eq} - \frac{RT}{2F} ln\left(\frac{i_L}{i_L - i}\right)$$

$$V_{fc}(i) = V_0 - \frac{RT}{2aF} ln\left(\frac{i_{loss} + i}{i_0(1 - \alpha)}\right) - i R_{eq}(1 + \alpha) - \frac{RT}{2F} ln\left(\frac{i_l}{i_L - i}\right)$$
Modification of the Nerst Equation

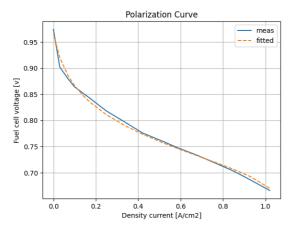


Yue, Meiling, et al. "Degradation identification and prognostics of proton exchange membrane fuel cell under dynamic load." Control Engineering Practice 118 (2022): 104959

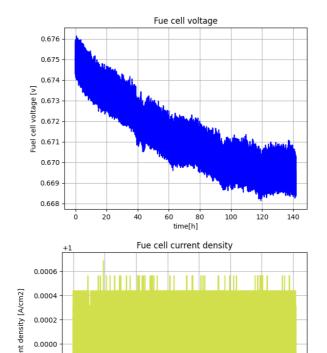
Data-set used from



To compute the parameters of the Nernst Equation



To compute degradation coefficient



0.0000

0

20

40

60

80

time[h]

100

120

140

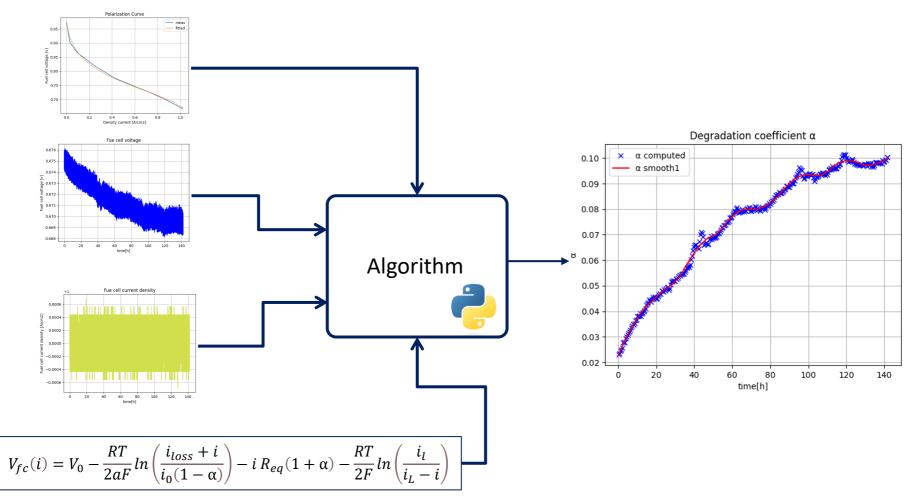
cur -0.0002 ce Fuel -0.0004 -0.0006

140 hours of measurements



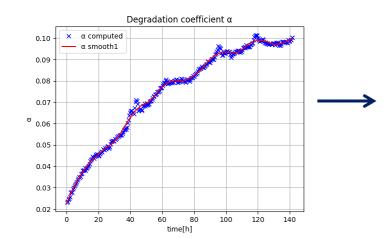


Computation of the degradation coefficient

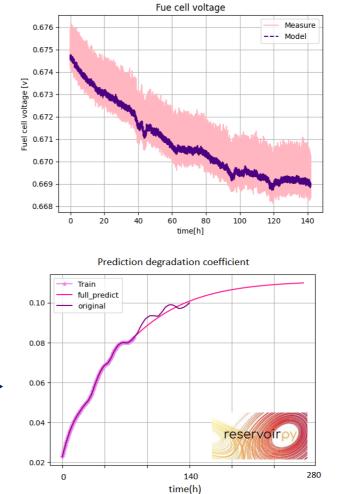




This project has received funding from the Fuel Cells and Hydrogen 2 Joint Undertaking under grant agreement No 875087. This Joint undertaking receives support from the European Union's Horizon 2020 research innovation programme and Hydrogen Europe and Hydrogen Europe Research.

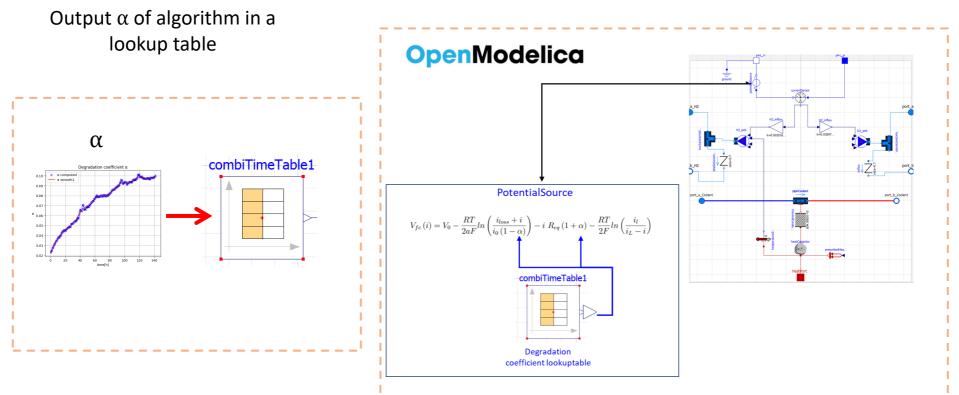


Computation of the voltage using the Nernst equation modified including alpha and the measurements of current



The results can be used for prognostic with **ESN**





introduce the alpha/lookup table variable in the Nernst equation



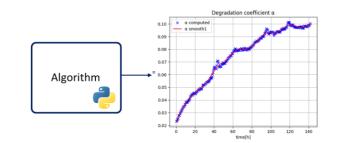
4 – Conclusion

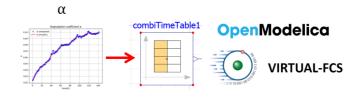
- A coefficient has been integrated into the Nerst Equation to model the voltage degradation over time.
- The degradation coefficient α has been computed using a data set of measurements of experiments provided by SINTEF-Ballard and an algorithm.

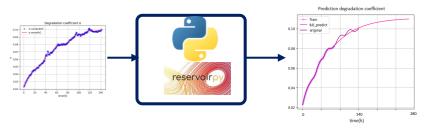
• The α can be introduced as a lookuptable that modifies the Nerst Equation to model the voltage degradation of the fuel cell.

• The α can be predicted using an ESN for estimate the RUL

$$V_{fc}(i) = V_0 - \frac{RT}{2aF} ln\left(\frac{i_{loss} + i}{i_0(1 - \alpha)}\right) - iR_{eq}(1 + \alpha) - \frac{RT}{2F} ln\left(\frac{i_l}{i_L - i}\right)$$













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